

Submitting Entity	Topic	Comment	Response
PSE	The following Uncommitted Projects on Pages 13 and 14 are listed as PSEI but are someone else's :	6. PSEI Coeur d'Alene Transmission Reinforcement	Updated to AVA
PSE		29. PSEI Schultz-Raver Reconductor and Paul Capacitor	Updated to BPA
PSE	The following Uncommitted Projects on Pages 13 and 14 are listed as someone else's but are PSE's :	7. IPCO Cross-Cascades	Updated to PSEI
PSE	Page 13	Line 34: NorthernGrid Member should be changed to BPA	Updated to BPA
PSE		Line 35: NorthernGrid Member is not BPA	Updated to AVA
BPA		Line 36: NorthernGrid Member should be changed to BPA	Updated to BPA
BPA	Page 14	Line 8: NorthernGrid Member is not BPA	Updated to NEVP
BPA		Line 9: NorthernGrid Member should be changed to BPA	Updated to BPA
BPA		Line 14: NorthernGrid Member is not BPA	Updated to NEVP
BPA		Line 19: NorthernGrid Member should be changed to BPA	No change: Both Line number 19 and 19. list BPA
BPA	All BPA submitted terminal facilities projects not listed in project list	Bonanza Substation	All submitted terminal facilities added
BPA		Buckley Rebuild	All submitted terminal facilities added
BPA		Keeler 500kV Expansion and Transformer Addition	All submitted terminal facilities added
BPA		SIXMILE CANYON 500/230kV Substation	All submitted terminal facilities added
BPA		HOT SPRINGS 500kV 180 MVAR REACTOR AND OTHER EQUIPMENT	All submitted terminal facilities added
BPA		Webber Canyon Substation	All submitted terminal facilities added
MATL	MATL Member-Driven Project inclusion.	MATL LLP requests that the MATL Expansion project, as submitted in the 2026–2027 NorthernGrid data submittal, be included for evaluation in the regional planning analysis. The project consists of installing two phase shifting transformers at the Hay Lake facility in Montana, providing approximately 600 MW of total transfer capability.	Now included in the Terminal Facilities section
Cascade Renewable	These comments are submitted on behalf of the Cascade Renewable Transmission Project. Thank you for your consideration.	Project Descriptions: Cascade Renewable Transmission Project is 1,100 MW with optional expansion up to 1,320 MW.	Language Added
Cascade Renewable		Scenarios Studied: Highly encourage NorthernGrid to study S to N on PDCI and NWACI and E to W over West of Cascade South and North paired scenario. This would build off BPA's short term ATC Update from July 2025 where BPA highlighted the need for a California import scenario by modifying the Canadian entitlement return on stress scenarios to start with the firm rights on the AC and DC in the S to N direction instead of N to S. In addition, BPA has observed that customers have secured rights on the NWACI S to N and PDCI S to N to import California energy into the Pacific Northwest during peak hours. BPA does not currently study a California import scenario in its heavy load base cases and the impact of this short term ATC study case resulted in a significant derates to key flowgates such as Cross Cascade North, Cross Cascade South and North Of Pearl. Given the magnitude of these potential changes, we believe it is important for NorthernGrid to study this scenario.	Waiting on Tech Team discussion/decision
Cascade Renewable		Information Requests: 1) Please provide a table by region of where new resources are proposed and by type and 2) Please provide peak load assumptions by Member	Both requests incorporated